

**Table 4. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products,  
October 2003**  
(Thousand Barrels per Day)

Commodity	Supply				Disposition				
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil <sup>a</sup>	Stock Change <sup>b</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>c</sup>
<b>Crude Oil</b> .....	E 5,642	—	10,159	64	509	0	15,342	14	0
<b>Natural Gas Liquids and LRGs</b> .....	1,820	509	249	—	45	—	452	25	2,056
Pentanes Plus .....	290	—	20	—	92	—	203	(s)	14
Liquefied Petroleum Gases .....	1,530	509	230	—	-47	—	249	25	2,042
Ethane/Ethylene .....	668	22	1	—	-78	—	0	0	769
Propane/Propylene .....	535	553	178	—	69	—	0	20	1,176
Normal Butane/Butylene .....	151	-55	44	—	-73	—	142	5	67
Isobutane/Isobutylene .....	176	-12	7	—	35	—	107	0	30
<b>Other Liquids</b> .....	84	—	697	—	-15	—	755	74	-32
Other Hydrocarbons/Oxygenates .....	363	—	61	—	-25	—	410	38	0
Unfinished Oils .....	—	—	348	—	14	—	371	0	-37
Motor Gasoline Blend. Comp. ....	-279	—	289	—	-3	—	-24	36	0
Aviation Gasoline Blend. Comp. ....	—	—	0	—	-2	—	-3	0	5
<b>Finished Petroleum Products</b> .....	316	16,981	1,421	—	-165	—	—	857	18,025
Finished Motor Gasoline .....	316	8,262	475	—	-144	—	—	159	9,037
Reformulated .....	—	2,674	271	—	35	—	—	2	2,908
Oxygenated .....	368	793	0	—	2	—	—	0	1,159
Other .....	-52	4,795	204	—	-180	—	—	157	4,970
Finished Aviation Gasoline .....	—	13	2	—	(s)	—	—	0	15
Jet Fuel .....	—	1,510	122	—	19	—	—	36	1,576
Naphtha-Type .....	—	0	0	—	0	—	—	8	-8
Kerosene-Type .....	—	1,510	122	—	19	—	—	28	1,584
Kerosene .....	—	66	2	—	25	—	—	(s)	44
Distillate Fuel Oil .....	—	3,750	293	—	15	—	—	62	3,966
0.05 percent sulfur and under .....	—	2,749	123	—	-104	—	—	20	2,955
Greater than 0.05 percent sulfur ...	—	1,002	170	—	119	—	—	42	1,011
Residual Fuel Oil .....	—	661	310	—	94	—	—	164	713
Naphtha For Petro. Feed. Use .....	—	217	87	—	-1	—	—	0	305
Other Oils For Petro. Feed. Use .....	—	186	75	—	2	—	—	0	259
Special Naphthas .....	—	45	31	—	5	—	—	14	57
Lubricants .....	—	170	5	—	-22	—	—	40	157
Waxes .....	—	16	1	—	-1	—	—	5	12
Petroleum Coke .....	—	793	3	—	-52	—	—	363	486
Asphalt and Road Oil .....	—	534	15	—	-102	—	—	14	637
Still Gas .....	—	694	0	—	0	—	—	0	694
Miscellaneous Products .....	—	65	(s)	—	-3	—	—	(s)	68
<b>Total</b> .....	<b>7,862</b>	<b>17,490</b>	<b>12,526</b>	<b>64</b>	<b>374</b>	<b>0</b>	<b>16,549</b>	<b>970</b>	<b>20,049</b>

<sup>a</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Preliminary estimates of crude oil imports at the National level have historically understated final values by approximately 50,000 barrels per day. This causes the preliminary values of unaccounted for crude oil to overstate the final values by the same amount.

<sup>b</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

<sup>c</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

(s) = Less than 500 barrels per day.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."